



EPR Statistics Update

Expedited Project Review Technical Studies Task Force (EPR-TSTF)

March 3rd, 2025

Executive Summary

- MISO has completed analysis of all submitted August and October 2025 EPRs.
- One (1) of the six (6) December 2025 Cycle EPRs has been approved. Three (3) have completed mitigation discussion, two (2) are still under study.
- MISO has received ten (10) EPR requests for the February 2026 Cycle.

MISO received 6 EPRs for the December 2025 cycle representing 4297 MW of new load. MISO added 3350 MW of newly signed GIA generation including 4 ERAS cycle 1 generators.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
December 2025	51141	New Hobart Load Addition	Central	NIPSCo	1500	EPR-TSTF March 3
December 2025	51142	New Schahfer Load Addition	Central	NIPSCo	800	EPR-TSTF March 3
December 2025	51148	New Trail Creek Load Addition	Central	NIPSCo	300	EPR-TSTF March 3
December 2025	51134	Project Benton	East	ITCT	1383	Under Study
December 2025	51145	New Crossroads Station and Load	Central	HE	300	Under Study
December 2025	51146	CCS 115 kV Station	South	EML	14	Approved

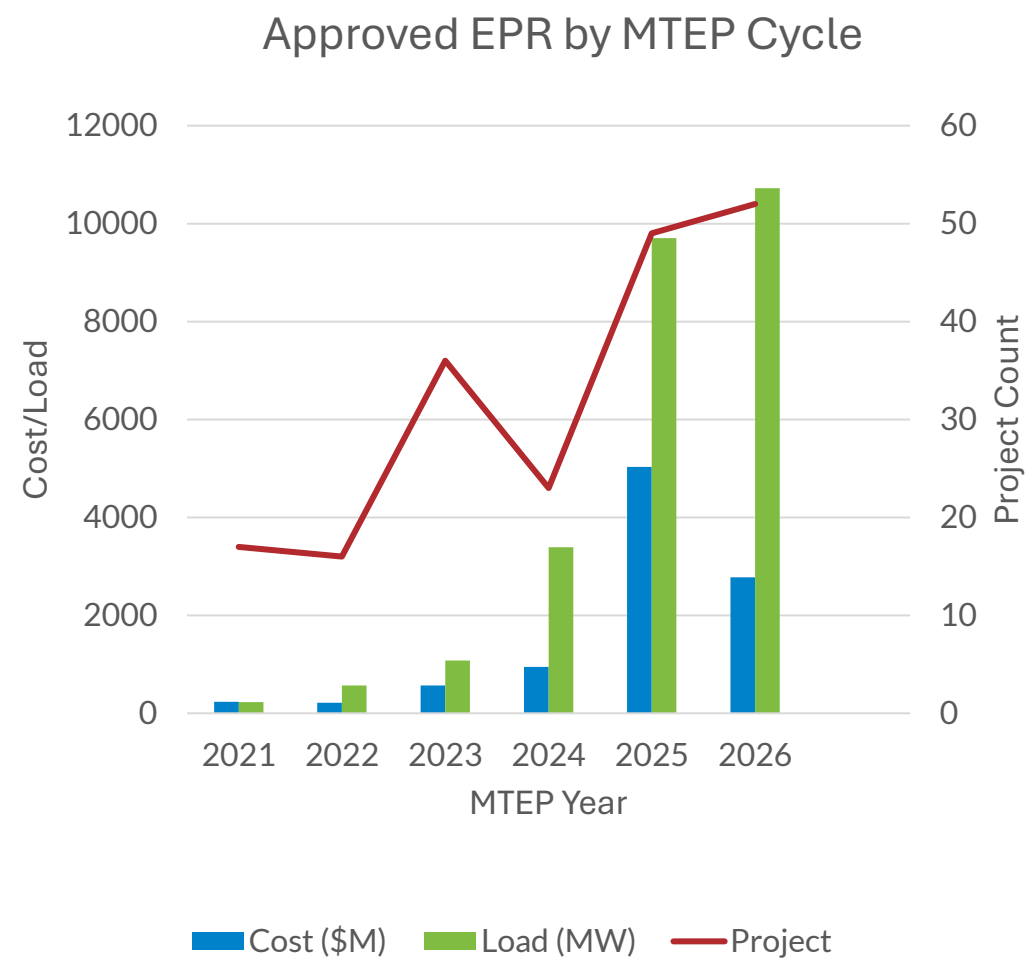
MISO received 10 EPRs for the February 2026 cycle representing 1,614 MW of new load.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
February 2026	51177	New Stallings-Roxford-4581 345 kV Temporary Tap (Truett Phase 0.5)	Central	AMIL	300	Under Study
February 2026	51178	New Load Addition at New Truett 345 kV Substation (Truett Phase 1)	Central	AMIL	200	Under Study
February 2026	51179	New 345 kV Lines for New Truett Load Addition (Truett Phase 2)	Central	AMIL	500	Under Study
February 2026	51175	Rebuild Carbide Tap-Viele 161 kV line (JUA AECI/NE Power)	Central	AMMO		Under Study
February 2026	51207	New Gallagher 230 kV Load Addition	Central	CIN	150	Under Study
February 2026	51213	Viking Large Load Addition	West	CFU	100	Under Study

MISO received 10 EPRs for the February 2026 cycle representing 1,614 MW of new load.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
February 2026	51205	Garant Bayou 161kV: New Switching Station	South	EATO		Under Study
February 2026	51220	Project Cannoli	East	ITC	14.00	Under Study
February 2026	51216	Van Meter 161 kV Substation and Associated 161 kV Upgrades	West	MEC	300.00	Under Study
February 2026	51219	Wishek NW Data Center Load Addition	West	MDU	50.00	Under Study

MISO has approved 52 EPRs for the MTEP26 cycle as of February 28, 2026. MISO has received 75 submissions to the EPR process since June 2025.



Approved MTEP26 Spot Load projects



Questions?

Appendix

MISO completed the analysis for EPRs submitted into June 2025 Cycle

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
June 2025	50700	New Antioch 345 kV Station and Load	Central	IPL	1200	Approved
June 2025	50699	New Whispering Pines 345 kV Station and Load	Central	IPL	400	Withdrawn
June 2025	50697	Hayford 345 kV Load Addition	Central	AMMO	510	Approved
June 2025	50695	New Hayford 345 kV Substation	Central	AMMO	420	Approved
June 2025	50696	Huster-McClay 138 kV line tap	Central	AMMO	70	Approved

MISO received fifteen (15) EPRs for the August 2025 cycle representing 5780 MW of load. As part of the cycle, MISO added 5400 MW of newly signed GIA generation.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
August 2025	50713	Mount Olive to Cargas 500 kV Project and Load Addition	South	EES	1200	Approved
August 2025	50721	East Kanesville 161 kV Substation & 161 kV Lines	West	MEC	200	Approved
August 2025	50730	Cortland 120 kV Station Expansion	East	ITCT		Approved
August 2025	50733	Project Renew-150 MW load on Venice-Ridge 138 kV line	Central	AMIL	150	Approved
August 2025	50734	Customer Load at New Truett 345 kV Substation	Central	AMIL	1000	Approved
August 2025	50737	Customer Load at Project Elkhorn 345 kV	Central	AMMO	1000	Approved
August 2025	50738	Customer Load at Project Yoshi 345 kV	Central	AMMO	400	Approved
August 2025	50736	1 GW Load Addition at Austin 345 kV	Central	AMIL	1000	Approved

MISO received fifteen (15) EPRs for the August 2025 cycle representing 5780 MW of load. As part of the cycle, MISO added 5400 MW of newly signed GIA generation.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
August 2025	50735	New RECC Load Addition at Mogul 345 kV substation (Phase 2)	Central	AMIL	300	Approved
August 2025	50741	New Montgomery 345 kV Temporary Tap (Elkhorn Phase 1)	Central	AMMO	42	Approved
August 2025	50740	Indian Bayou 230 kV Station	South	EES	160	Approved
August 2025	50744	Juban Trails 230 kV Station	South	EES/DEMCO	324	Approved
August 2025	50747	New Sub- 138kV Fish Lake	South	ETEC	9	Approved
August 2025	50732	Leemon 69 kV Load Addition	Central	CECT	4.6	Approved
August 2025	50746	1803 - 2025 Age and Condition Program	South	1803 ECI		Approved

MISO received twenty-four (24) EPRs for the October 2025 cycle representing 5455 MW of load. As part of the cycle, MISO will add 1820 MW of newly signed GIA generation.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
October 2025	50779	Riddle 230 kV Station and Line Upgrade	South	EES	300	Approved
October 2025	50780	West Glencoe	West	GRE	40	Approved
October 2025	50791	Project Point 345 kV BAAH	Central	AMMO	1000	Approved
October 2025	50796	Wittenberg Switching Station Access Road Repair	Central	CECT		Approved
October 2025	50797	Grand Tower Foundation Erosion Remediation	Central	CECT		Approved
October 2025	50885	Project CADC 138 kV Ring bus	Central	AMIL	90	Approved
October 2025	50887	Project Rock - Bluffside 345 kV Ring Bus	Central	AMIL	350	Withdrawn
October 2025	50775	Linn County 620 MW Load Addition	West	ITCM	620	Approved

MISO received twenty-four (24) EPRs for the October 2025 cycle representing 5455 MW of load. As part of the cycle, MISO will add 1820 MW of newly signed GIA generation.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
October 2025	51051	Greensburg New Load	Central	HE	50	Approved
October 2025	51057	Ozaukee County DIC Project	West	ATC	1300	Approved
October 2025	51079	Project Raider Load	Central	SIGE	600	Approved
October 2025	51086	New Load on Existing HUC Plant 2 69 kV sub	West	MRES	20	Approved
October 2025	51087	Indian Creek West 161 kV Substation & Associated Upgrades	West	MEC	200	Approved
October 2025	51088	Morgan County Transmission Station and 69 kV Line	Central	HE		Approved
October 2025	51089	Jennings County Transmission Station and 69 kV Line	Central	HE		Approved
October 2025	51090	Speed - Northside 138 kV Line and Distribution Station	Central	HE	15	Approved

MISO received twenty-four (24) EPRs for the October 2025 cycle representing 5455 MW of load. As part of the cycle, MISO will add 1820 MW of newly signed GIA generation.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
October 2025	51092	Customer A 138kV	Central	NIPS	260	Approved
October 2025	51093	Gill 345kV Station and 345kV Lines	Central	HE	960	Approved
October 2025	51058	1803 – 2026 Age and Condition Program	South	LAGT		Approved
October 2025	51059	1803 – 2027 Age and Condition Program	South	LAGT		Approved
October 2025	51063	Angie 230/69KV Substation - 230KV line breaker additions	South	LAGT		Approved
October 2025	51064	Holton 115/69KV Substation - 115KV line breaker and 69KV bus tie breaker additions	South	LAGT		Approved
October 2025	51065	Talisheek 230KV line breaker additions and 69KV bus tie breaker addition	South	LAGT		Approved
October 2025	51070	East Mandeville 230/69KV substation	South	LAGT		Approved